## Appendix B

## Farm Scale and Central Digester Evaluation

Detailed economic evaluation of two cases – a farm scale digester and a centralized digester project to serve multiple dairies on a regional basis.

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Exhibit B-1 – ROI Summary Table

Summary of ROI for All Cases Studied									
	Income % of Expected								
	<u>50%</u>	<u>75%</u>	<u>100%</u>	<u>125%</u>	<u>150%</u>				
500 PF	-4%	-1%	2%	4%	6%				
500 MM	-10%	-7%	-5%	-3%	-2%				
500 MT	-4%	-0%	3%	5%	8%				
6075 PF	1%	5%	9%	13%	16%				
6075 MM	-0%	4%	8%	11%	14%				
6075 MT	5%	11%	16%	20%	25%				

**Exhibit B-2 – ROI Summary Chart** 

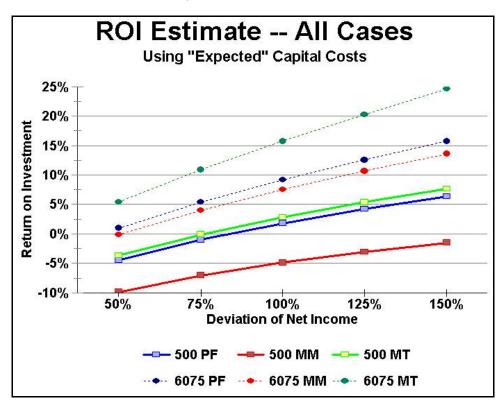
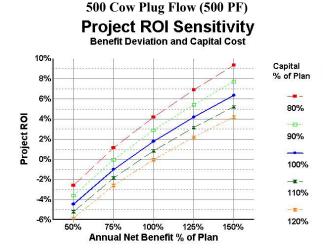
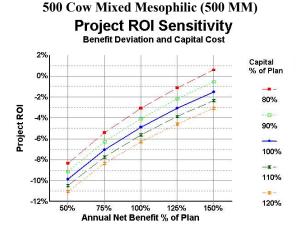
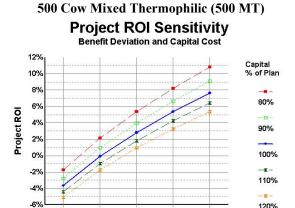


Exhibit B-3 – ROI Sensitivity Charts – Deviations in Capital Costs and Net Revenues







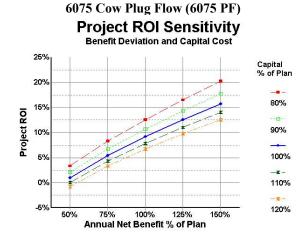
100%

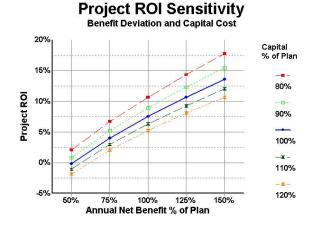
Annual Net Benefit % of Plan

6075 Cow Mixed Mesophilic (6075 MM)

125%

150%





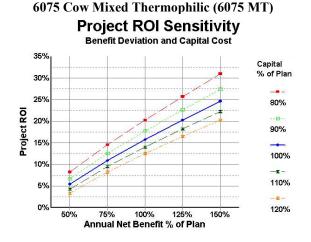


Exhibit B-4 – Single Farm Digester – Income Summary

Income Items Quantity and Price						
	<u>Units</u>		<u>Value</u>	Annual		
Electicity Sale	519	MWh @	\$35.00	\$18,165		
Production Tax Credit	519	MWh @	\$18.00	\$9,342		
Green Tags	519	MWh @	\$20.00	\$10,380		
BPA Reserve	519	MWh @	\$10.00	\$5,190		
Carbon Credits	2,249	M Ton @	\$4.00	\$8,996		
User Fee	500	Cows @	\$0.00	\$0		
Residual Solids	1,075	Tons @	\$10.00	\$10,750		
Liquid Fraction	1,077	000 gal @	\$0.00	\$0		
				\$62,823		

Exhibit B-5 – Single Farm Digester Pro-Forma Operating and Capital

0.105.105.			nd Operating		
			<b></b>		11.
ncome			Expense		
Electricity			Operations		
Net metered Power	\$0	0%	Genset R	&M	\$5,190
Demand	\$0	0%	Digester Operations		\$25,000
Grid sale	\$18,165	29%	Solid Residuals Handling		\$5,375
Power Based Incentive			Transportati	inn.	
Renewable Tax Credit	\$9,342	15%	Waste Inbound Hauling		\$0
Green Tags	\$10,380	17%	Tructo inc	Julia Madiling	*
BPA Reserve	\$5,190	8%		Total Expenses	\$35,566
Carbon Credits	\$8,996	14%	Net Revenu	ies	\$27,256
	7727				
User Fee	\$0	0%	Capital		
			Digester & E		\$186,559
Nutrient Value			GeN Set & Interconnect		\$124,696
Residual Solids	\$10,750	17%	Solids Handl	ing	\$46,501
Liquid Fraction	\$0	0%	Rolling Stock		\$0
			Land and De	velopment	\$0
Total Revenues	\$62,823	100%	Engineering	& Conting.	\$97,286
			Other		\$0
			Total		\$455,041

Econo	iiiic S	ensitivit	ty of Key	y Floje	CL Fat	LUIS	
		Dairy Plug	Flow1.79%				Minimum
							Value for
	Base		Change	E	ffect on		ROI Target <sup>™</sup>
Factor	Value		Ву	Income	Capital	ROI	10%
Project Size	500	Milkers	100	\$10,452	\$95,940	1.41%	1,163
External Power Price	\$0.035	Per Kwh	\$0.010	\$5,190		1.86%	\$0.088
Net Metering power Price	\$0.065	Per Kwh	\$0.010				
"Green Tag" Value	\$0.020	Per Kwh	\$0.005	\$2,595		0.95%	\$0.073
User Fee		Per Milker	\$5.00	\$2,500		0.92%	\$52.45
Organics Sale Price	\$10.00	Per Ton Bulk	\$5.00	\$5,375		1.93%	\$34.40
Manure Transport Cost	7.5	Per Ton	\$0.10	(\$1,540)		-0.59%	(\$1.62)
Gas Production Factor	5.00	Ft3 / #VS	0.25	\$2,344	\$2,281	0.81%	8.35
GenSet Efficiency	30%		1%	\$1,263	\$1,521	0.43%	56%
Additional Capital		One Time	\$50,000	0. %	\$50,000	-1.05%	(\$216,027)
Additional Income		Annual	\$5,000	\$5,000	100 000	1.80%	\$27,339
Nutrient Rich Water		Per 000 Gal	5000				100 100

Exhibit B-7 – Central Digester - Income Summary

Income It	ems Q	uantity a	and Price	
	Units		<u>Value</u>	Annua
Electicity Sale	10,386	MWh @	\$35.00	\$363,510
Production Tax Credit	10,386	MWh @	\$18.00	\$186,948
Green Tags	10,386	MWh @	\$20.00	\$207,720
BPA Reserve	10,386	MWh @	\$10.00	\$103,860
Carbon Credits	38,576	M Ton @	\$4.00	\$154,304
User Fee	6,075	Cows @	\$30.00	\$182,250
Residual Solids	26,945	Tons @	\$20.00	\$538,891
Liquid Fraction	17,098	000 gal @	\$5.00	\$85,491
				\$1,822,973

Exhibit B-8 – Central Digester - Pro-Forma Operating and Capital

	Da	iry The	rmophilic15.72%		
ncome			Expense		
Electricity			Operations		
Net metered Power	\$0	0%	Genset R&M	\$103,860	99
Demand	\$0	0%	Digester Operations	\$300,000	269
Grid sale	\$363,510	20%	Solid Residuals Handling	\$134,723	129
Power Based Incentive			Transportation		
Renewable Tax Credit	\$186,948	10%	Waste Inbound Hauling	\$151,131	139
Green Tags	\$207,720	11%			
BPA Reserve	\$103,860	6%	Total Expenses	\$689,713	619
Carbon Credits	\$154,304	8%	Net Revenues	\$1,133,260	1009
User Fee	\$182,250	10%	Capital		
			Digester & Equipment	\$1,965,102	299
Nutrient Value			GeN Set & Interconnect	\$1,470,931	229
Residual Solids	\$538,891	30%	Solids Handling	\$1,038,891	159
Liquid Fraction	\$85,491	5%	Rolling Stock	\$475,000	79
E 29	1.5		Land and Development	\$500,000	79
Total Revenues	\$1,822,973	100%	Engineering & Conting.	\$1,370,328	20%
	20. 30		Other	\$0	0%
			Total	\$6,820,252	100%

		Dairy The	rmophilic15.72%	3			Minimum Value for
	Base		Change		Effect on		ROI Target <sup>™</sup>
Factor	Value		Ву	Income	Capital	ROI	109
Project Size	6,075	Milkers	1200	\$283,113	\$484,702	3.05%	4,117
External Power Price	\$0.035	Per Kwh	\$0.010	\$103,860		1.69%	\$0.003
Net Metering power Price	\$0.065	Per Kwh	\$0.010				
"Green Tag" Value	\$0.020	Per Kwh	\$0.005	\$51,930		0.85%	(\$0.012)
User Fee	\$30.00	Per Milker	\$5.00	\$30,375		0.50%	(\$24.60)
Organics Sale Price	\$20.00	Per Ton Bulk	\$5.00	\$134,723		2.18%	\$7.70
Manure Transport Cost	\$0.60	Per Ton	\$0.10	(\$25,188)		-0.41%	\$1.81
Gas Production Factor	6.00	Ft3/#VS	0.25	\$38,020	\$43,226	0.50%	3.50
GenSet Efficiency	35%		1%	\$21,662	\$29,640	0.27%	17%
Additional Capital		One Time	\$500,000		\$500,000	-1.28%	\$2,886,962
Additional Income		Annual	\$50,000	\$50,000		0.82%	(\$332,111)
Nutrient Rich Water (1/3)	\$5.00	Per 000 Gal	\$1.00	\$17,098		0.28%	(\$14.37)